

U.S. Department of Energy

HelioCon

Heliostat Consortium for
Concentrating Solar-Thermal Power

Intern Projects in Heliostat Technologies at NREL and SNL

The Heliostat Intern Team
Host: Dr. Rebecca Mitchell

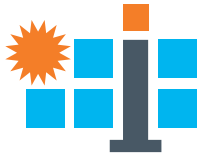


August 28, 2024



conceptual design • components • integration • mass production • heliostat field

HelioCon Intern Presenters



Milo Davis, NREL
Mentor: Devon Kesseli



Kyle Sperber, NREL
Mentor: Dr. Rebecca Mitchell



Justin Kilb, NREL
Mentor: Dr. Alex Zolan



Yu Zhou, NREL
Mentors: Dr. Rebecca Mitchell,
Guangdong Zhu, Paul Ndione



Javier Martell, SNL
Mentor: Dr. Ken Armijo



Taylor Johnson, SNL
Mentor: Dr. Randy Brost



Nicholas Phelps, SNL
Mentor: Dr. Randy Brost

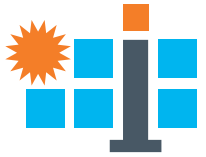


Madeline Hwang, SNL
Mentor: Dr. Randy Brost



Kristina Ji, SNL
Mentor: Jeremy Sment

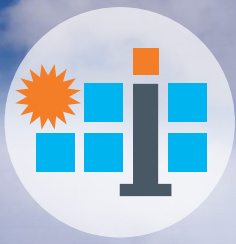
conceptual design • components • integration • mass production • heliostat field



Seminar Guidelines

- The seminar will be recorded and shared afterwards
- Please stay on mute with cameras off during the presentations
- Feel free to put questions in the chat during the presentations; make sure to indicate who your question is for
- During the Q/A, you may unmute and turn your camera on to ask your questions

Intern Projects at the National Renewable Energy Laboratory (NREL)



Milo Davis, NREL
Mentor: Devon Kesseli



Kyle Sperber, NREL
Mentor: Dr. Rebecca Mitchell



Justin Kilb, NREL
Mentor: Dr. Alex Zolan



Yu Zhou, NREL
Mentors: Dr. Rebecca Mitchell,
Guangdong Zhu, Paul Ndione

conceptual design • components • integration • mass production • heliostat field

HelioCon: NIO Software Refactoring



NIO needed refactoring for easier use and integration of new features.

Milo Davis, Kyle Sperber

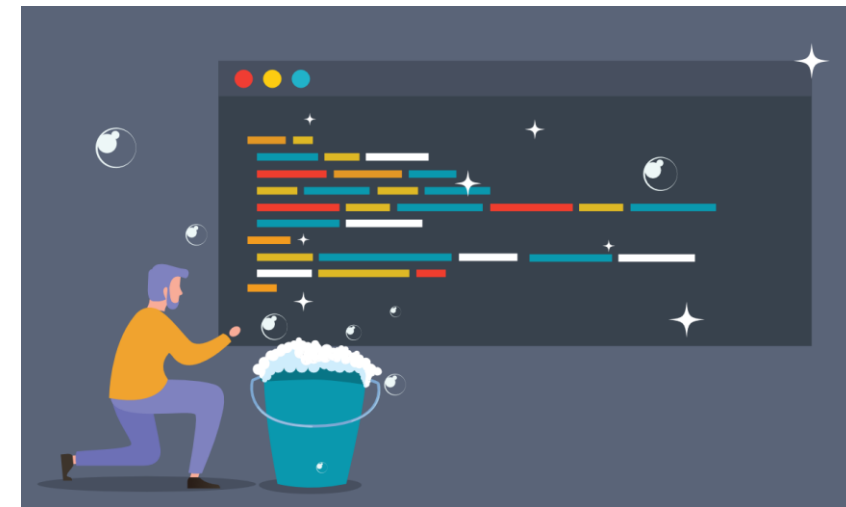
Organization and Maintenance:

- NIO GitHub branches were pruned and cleaned
- A new workflow established with GitHub with standards for creating, rebasing, and merging new branches.
- A weekly meeting was established to keep the GitHub repository maintained.

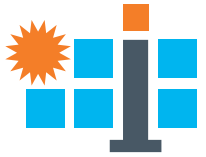


A Cleaner NIO Pipeline:

- Connected data-parsing and post-processing, previously had to be run separately
- Standardization of snake-case naming
- Generalization of NIO to different CSP fields (complete removal of hard-coded values)



HelioCon: Corner Detection Issues



Milo Davis, Kyle Sperber

Heliostat Corners are Important:

- Corners are used to transform the images for post-processing
- Corners are used to determine the camera position

Issues:

Using NIO on data from the Cerro Dominador plant revealed some issues in Corner Detection.

K-means Color Clustering Issues:

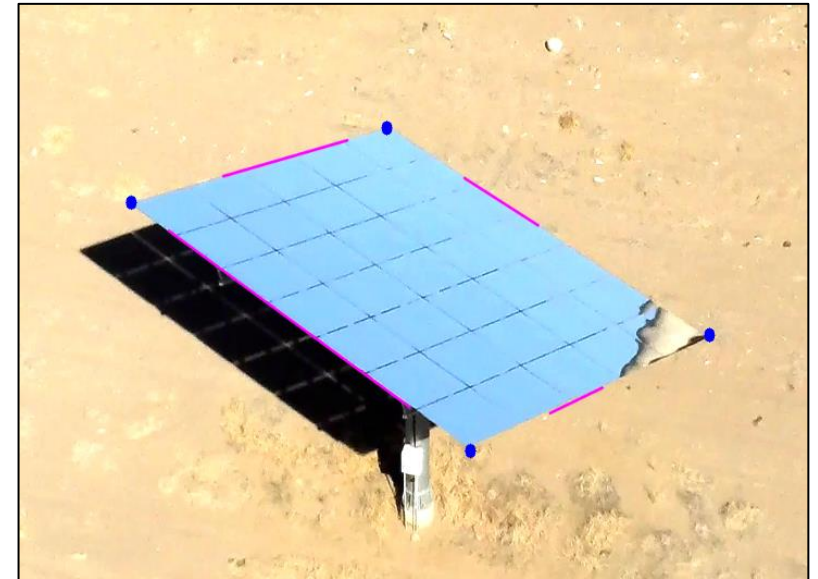
- Color clustering blending heliostat with ground
- Color clustering blending tower with ground

Other Issue:

- Requires special perspective of heliostat as rhombus shape

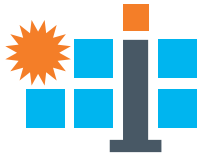


Issues arose with data from Cerro Dominador



Corner Detection on a Crescent Dunes heliostat

HelioCon: Template Flow



Milo Davis, Kyle Sperber

Template Matching:

Identifies specific shape in an image by mapping a sub-image onto it

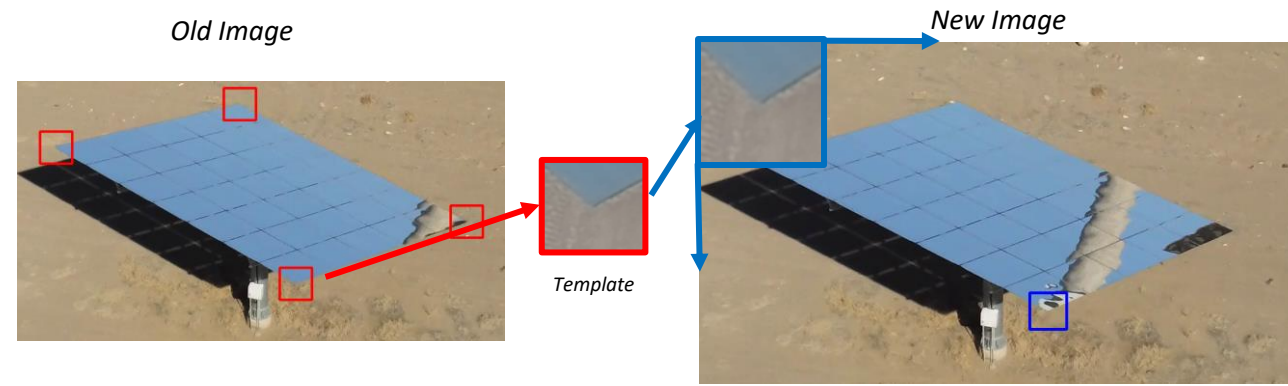
Lucas-Kanade Optical Flow:

Tracks displacement of pixels between frames, allowing tracking and prediction of pixel movement

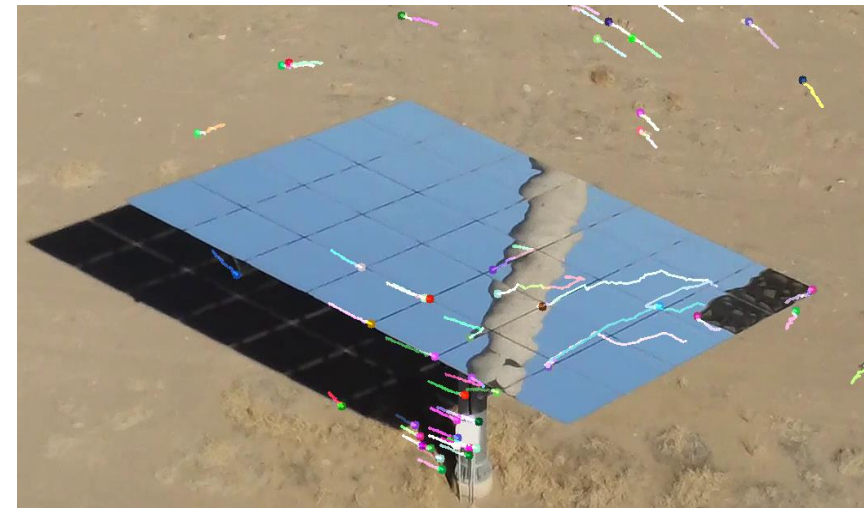
New Corner Detection – Template Flow:

1. Manually select initial corners
2. Create template images of a chosen size from the corner point
3. Determine corner candidates by template matching as well as the optical flow prediction
4. Calculate distance between the corner candidates and the previous corner
5. If corner candidate is below a pixel distance threshold, select as new corner and generate template
6. Repeat

A Template Match on a corner from a previous frame



Optical Flow on sixty images



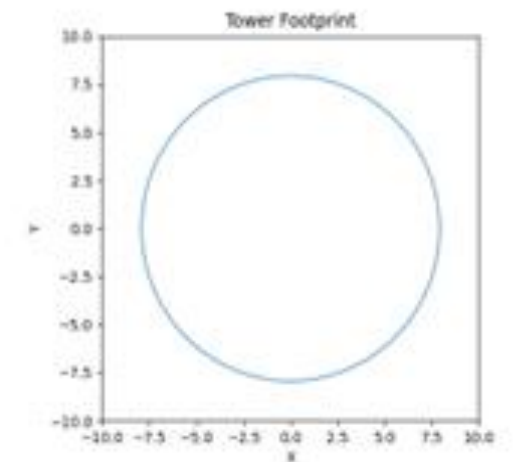
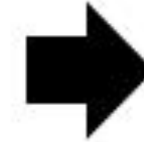
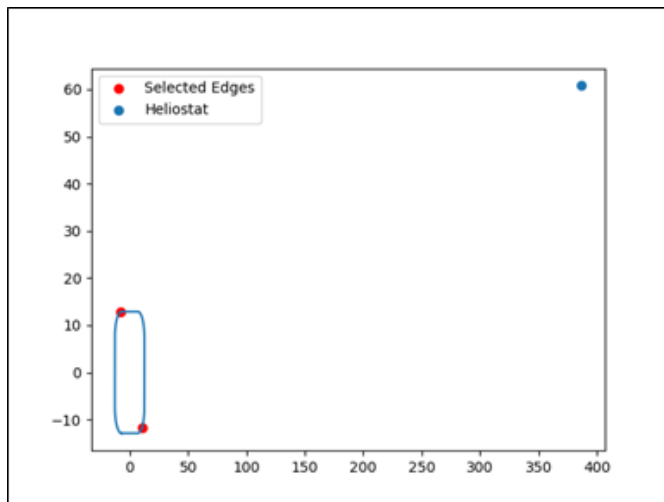
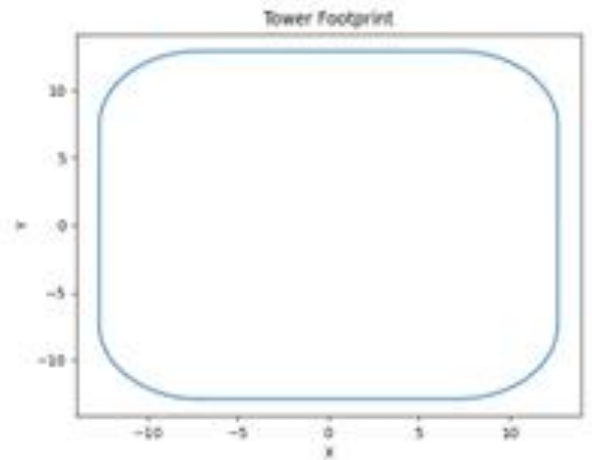
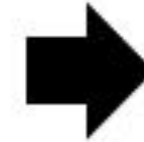
HelioCon: Tower Footprint



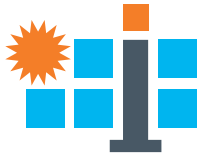
Milo Davis, Kyle Sperber

Complex Tower Geometry – Footprints:

- Towers come in different shapes and sizes
- Footprints are generated by tower schematics
- These footprints identify what part of the tower the heliostat sees
- Knowing what is seen by the heliostat helps compute accurate errors



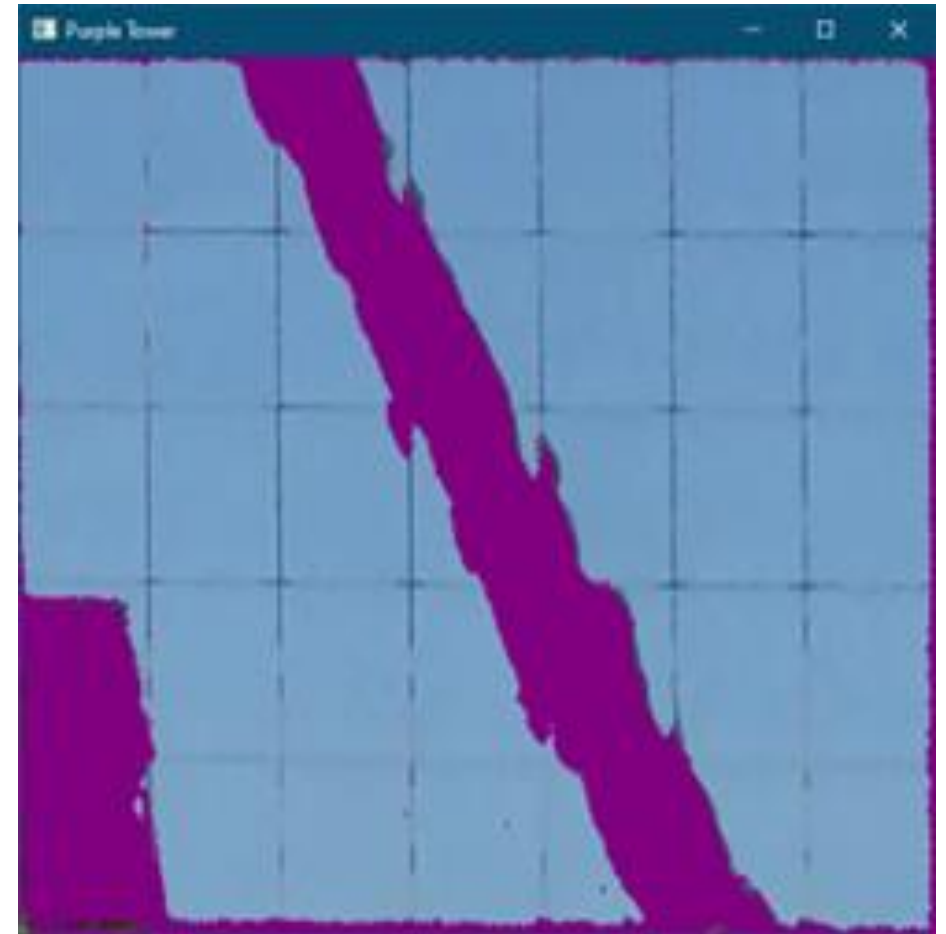
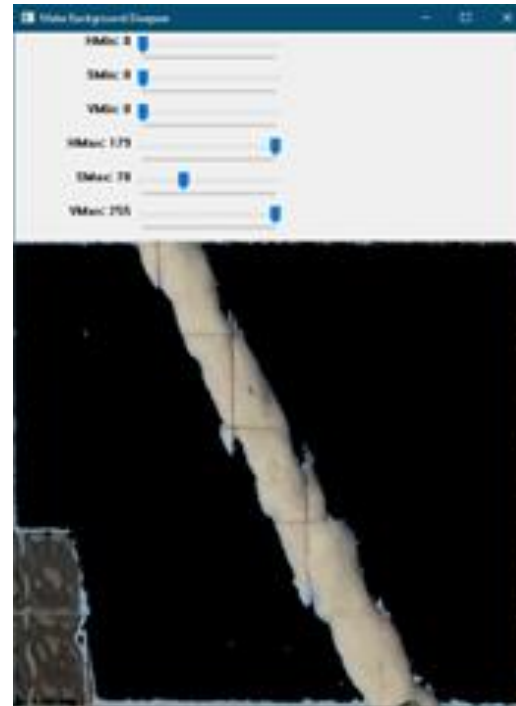
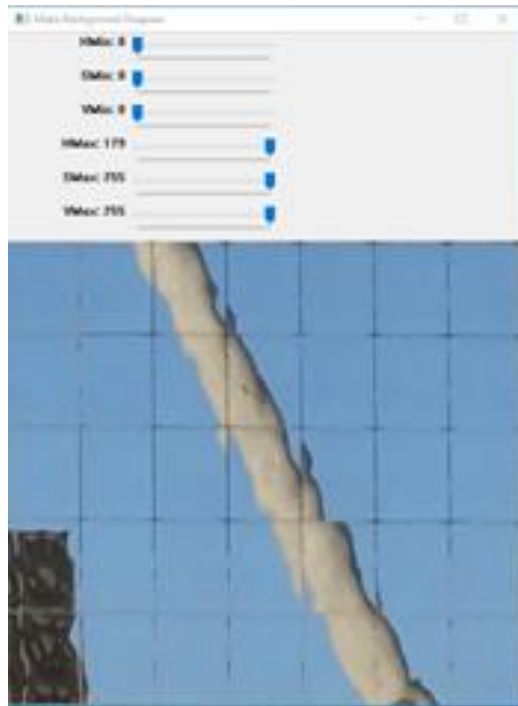
HelioCon: Tower Color



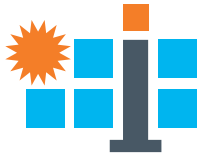
Milo Davis, Kyle Sperber

New Color Calibration – HSV Limiting:

- NIO uses color calibration to help reliably detect the tower
- The first image is calibrated to remove the background
- Sets the HSV limits to find the tower
- Turns the tower purple for easy edge detection



HelioCon: Camera Sensitivity

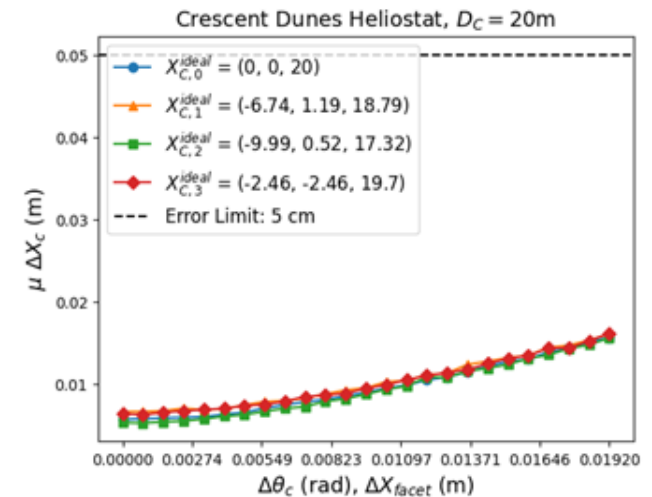
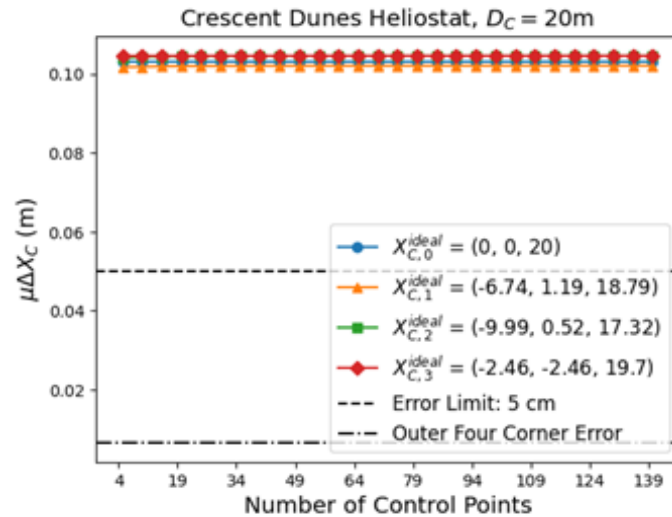
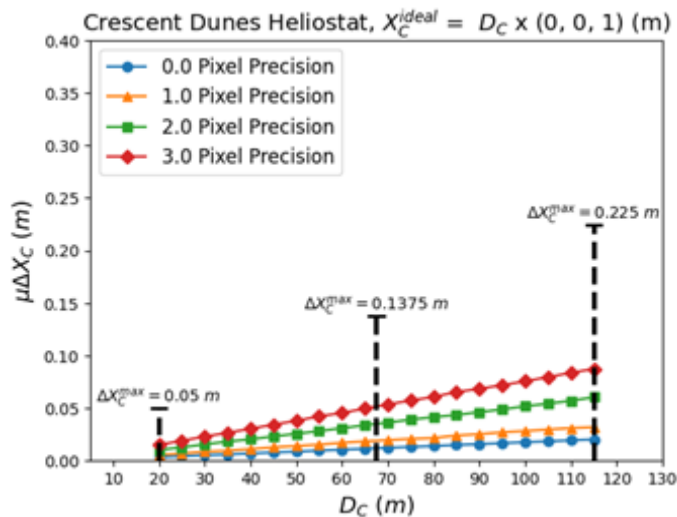
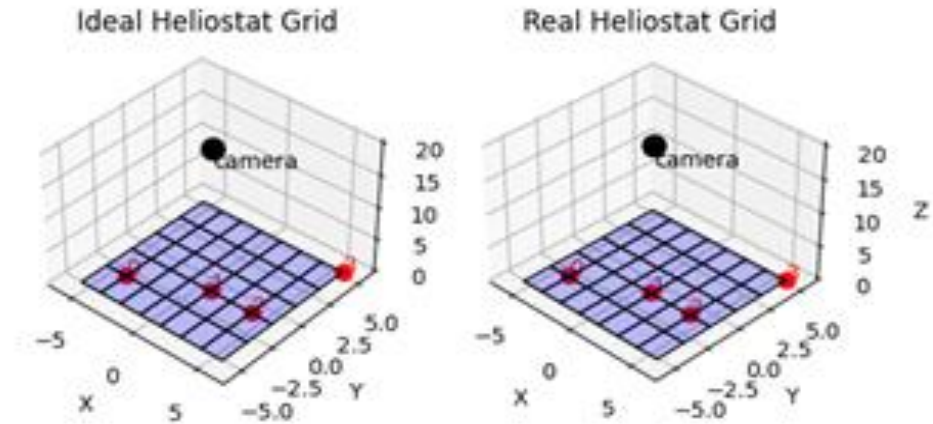


Milo Davis, Kyle Sperber

Camera Sensitivity Study – Verifying NIO:

Verifying NIOs Methodology for reliable error calculation

- Number of Reference Points
- Distance from Heliostat
- Limits of Pixel Uncertainty
- Limits of Physical Heliostat Canting Error



Monte Carlo Simulation to Assess Quality of Heliostat
Washing Policies Obtained via Optimization Methods for
Concentrating Solar Power Plants

Justin Kilb
Alex Zolan

Project Summary

- This work supports the Technoeconomic Analysis (TEA) task within HelioCon
- We seek to address a TEA gap relating to CSP solar field O&M modeling validation
 - CSP O&M cost is highly sensitive to mirror soiling rates (fig 1)
- Some existing methods
 - **Soiling**
 - Sarver et al. (2013): Arid and windy environments can experience efficiency losses up to 10% per day for a horizontal surface
 - **Improving Operations**
 - Wolferstetter et al. (2018): Cleaning methodologies for PV and parabolic troughs
 - Alon et al. (2014): Wash rate is maximized by optimizing routing
 - Zolan and Mehos (2022): Determine economics of extra vehicles on call for dust storms
 - Cholette et al. (2023): Determine staffing levels using stochastic soiling model

Annual O&M per soiling rate and heliostat cost

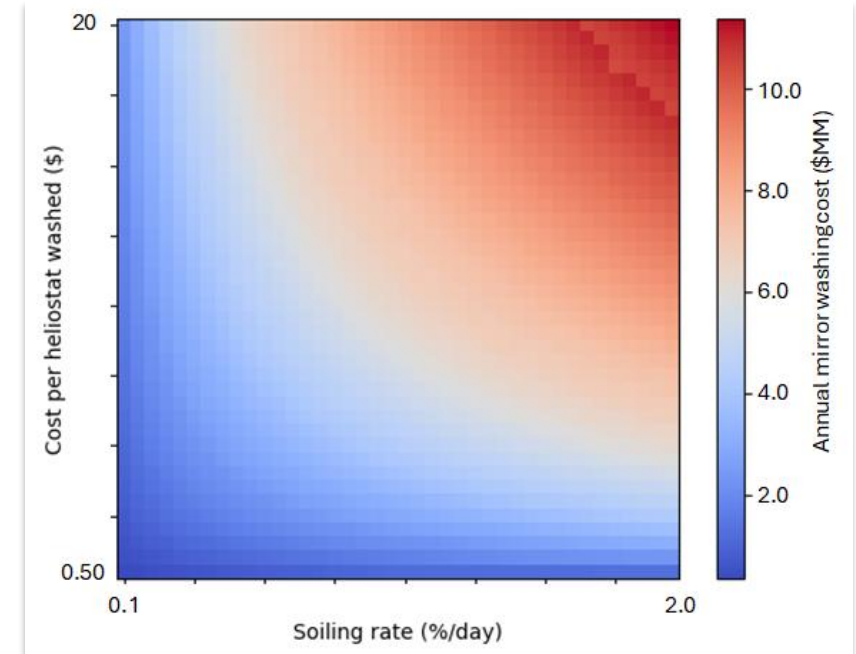
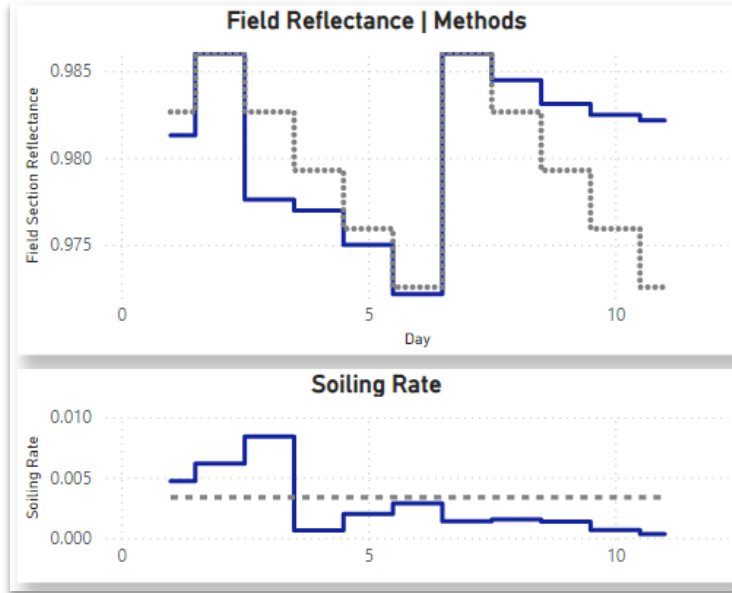


Fig 1: Alexander Zolan and Michael Cholette

We aim to simulate a mirror washing operation with stochastic weather events and soiling

Simulating with stochastic soiling and infrequent events

Variable soiling rates



- Stochastic simulation scenario
- Deterministic simulation scenario

Numerical approach

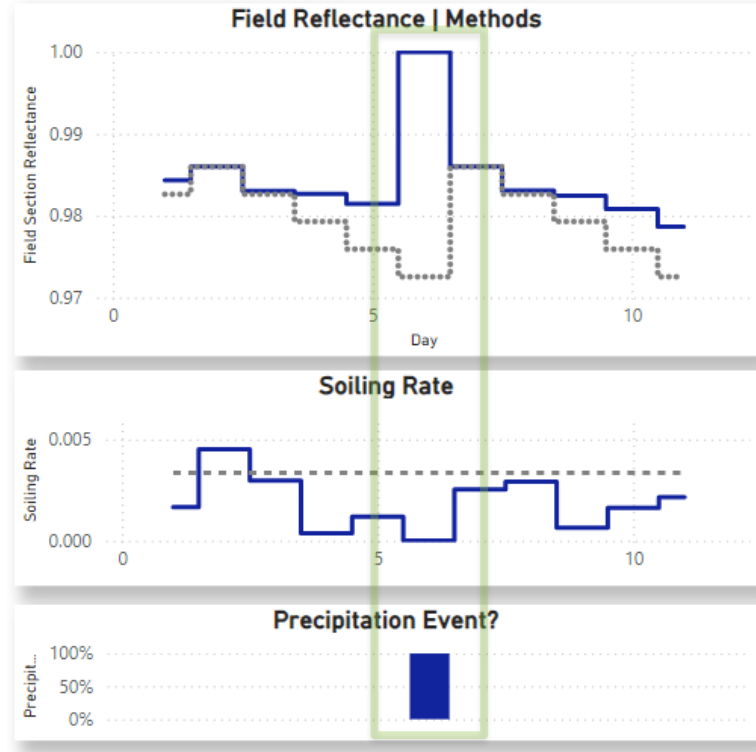
Analytical (and existing) approach

$$\min_{P,W,X,E} \sum_{t \in T} \left(r_t \cdot \sum_{f \in \mathcal{F}} \left(d_{ft} \sum_{v \in \mathcal{V}_f} (s_{vt} + \bar{s}_{ft} E_{vt}) X_{vft} \right) + \sum_{v \in \mathcal{V}} c_v^W W_{vt} \right) + \sum_{v \in \mathcal{V}} c_v^P P_v$$

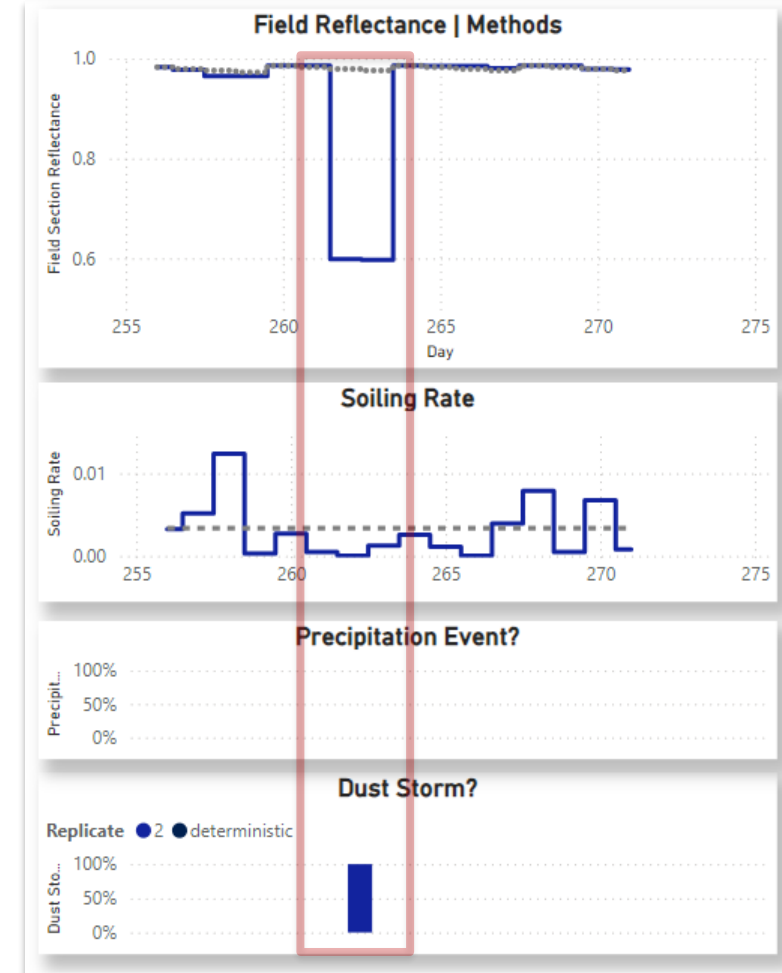
Mixed-integer nonlinear program objective

Wales et al. (2021)

Precipitation events



Dust storm events



Monte Carlo

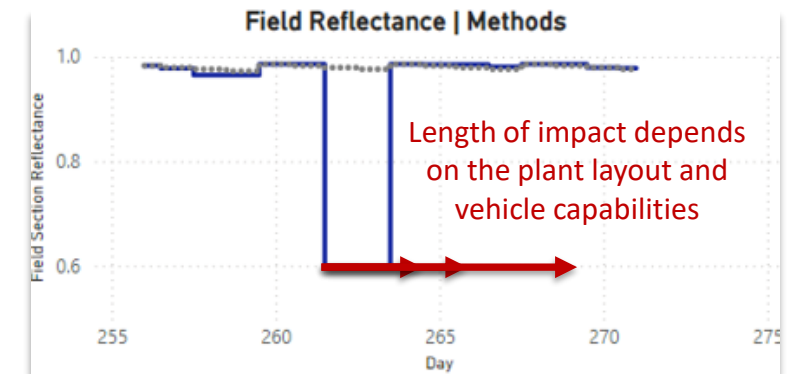
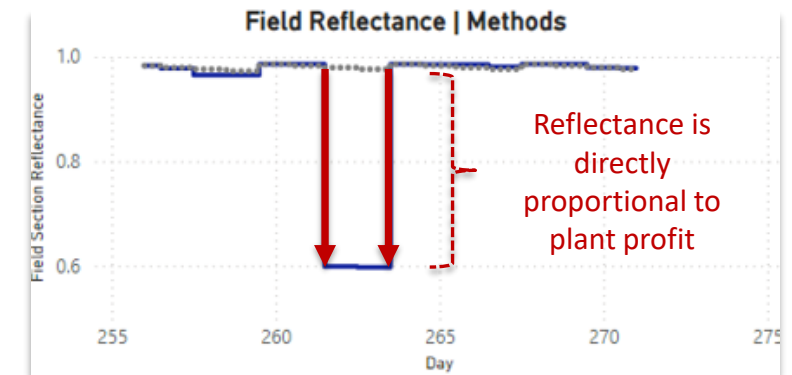
Summary and next steps

Currently in progress

- Operational scheduling with policy-based decisions
 - Incorporating weather or reflectance thresholds for vehicle purchase and operational decisions
 - Reserve vehicles
 - Conditional vehicle scheduling
- Value of information
 - Considering uncertainty in soiling measurement frequency and accuracy

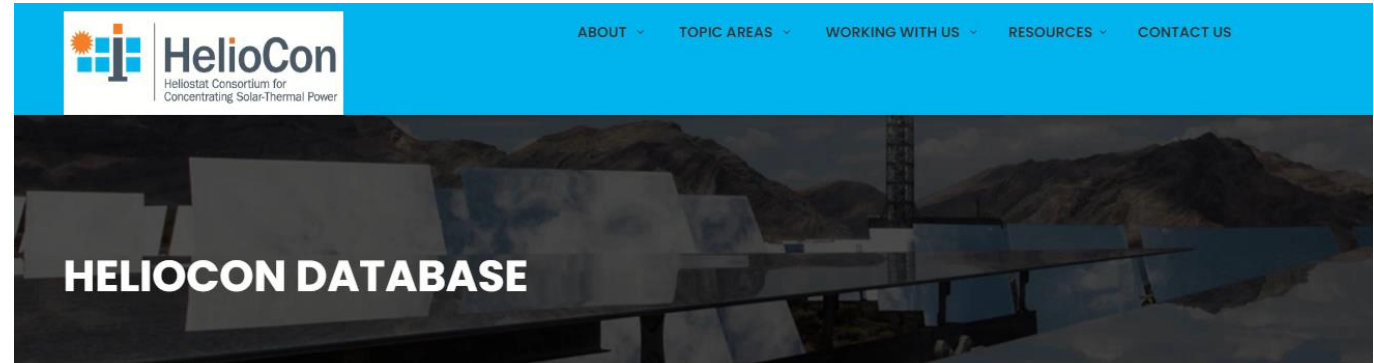
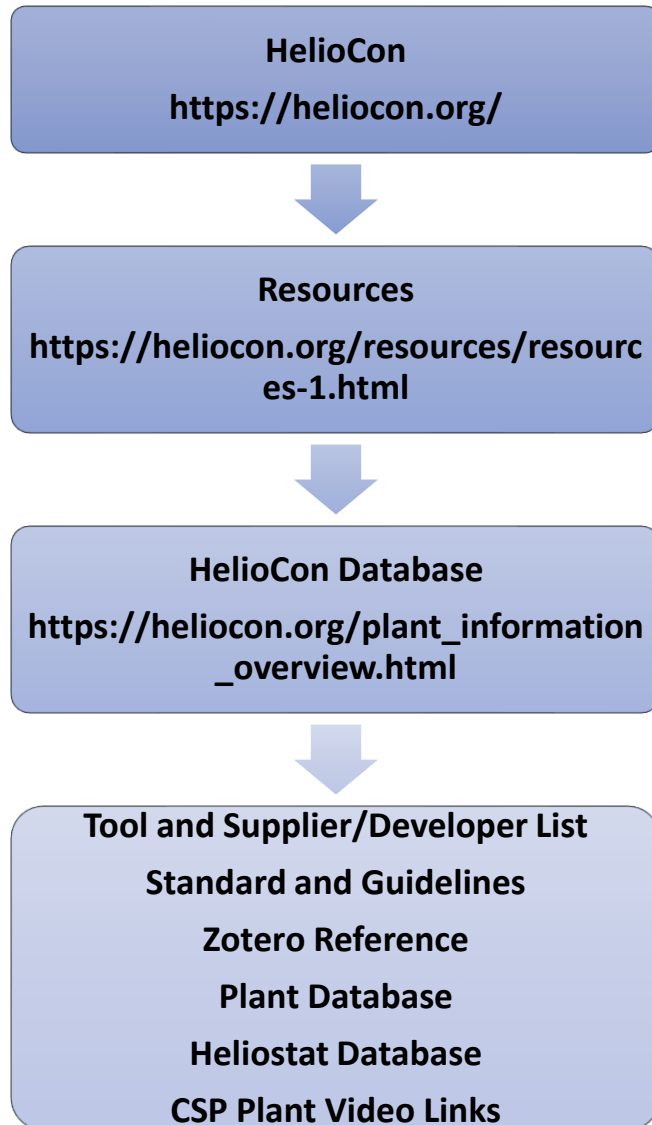
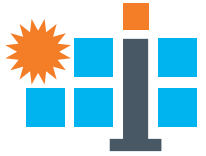
Project impact

- What is the value of reserve vehicles?
- What is the value of adaptive scheduling?
 - Cross training work force
 - Seasonal hires
- At what cost is automation economical?



HelioCon Database

Yu Zhou



HelioCon Database Page Index:

[Tool and Supplier/Developer Lists](#) | [Standards and Guidelines](#) | [Zotero Reference](#) | [Plant Database](#) | [CSP Plant Video Links](#)

Tool and Supplier/Developer Lists

- [List of available heliostat metrology tools \(.xlsx\)](#)
- [List of available heliostat software tools \(.xlsx\)](#)
- [List of heliostat component developers and suppliers \(.xlsx\)](#)

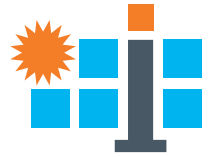
Standards and Guidelines

- [Survey results from heliostat developers](#)
- [SolarPACES and IEC guidance](#)

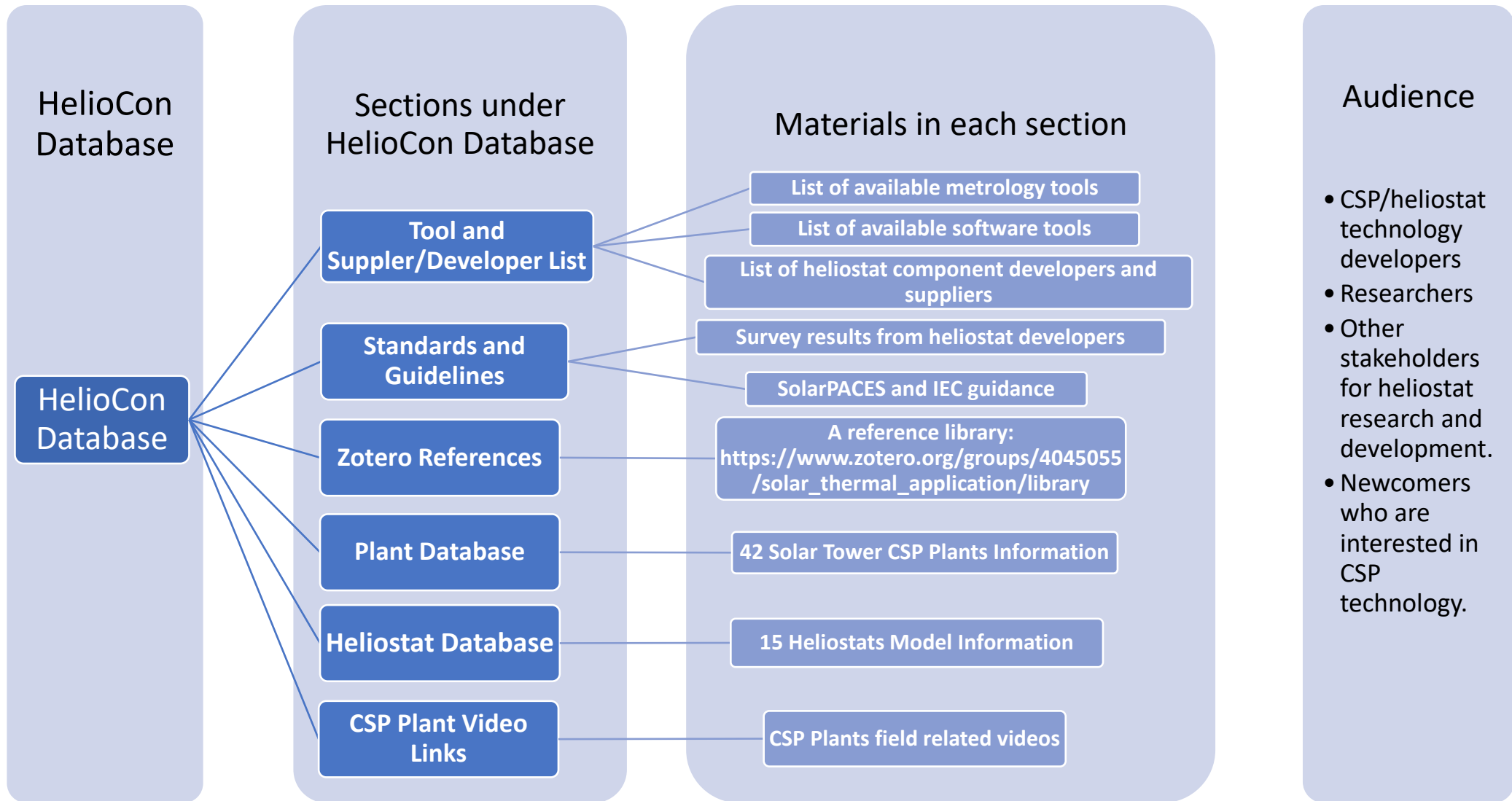
Zotero References

A reference library is available in Zotero, a tool that can be

HelioCon Database



Yu Zhou



conceptual design



components



integration

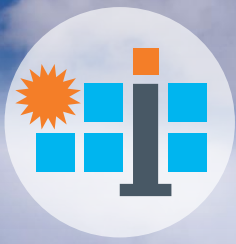


mass production



heliostat field

Intern Projects at Sandia National Laboratories (SNL)



**Sandia
National
Laboratories**



Javier Martell, SNL
Mentor: Dr. Ken Armijo



Talor Johson, SNL
Mentor: Dr. Randy Brost



Nicholas Phelps, SNL
Mentor: Dr. Randy Brost

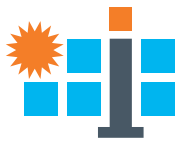


Madeline Hwang, SNL
Mentor: Dr. Randy Brost



Kristina Ji, SNL
Mentor: Jeremy Sment

conceptual design • components • integration • mass production • heliostat field



U.S. Department of Energy

HelioCon

Heliostat Consortium for
Concentrating Solar-Thermal Power

Development of a Digital Wind Tunnel for Heliostat Wind Load Analysis

Javier A. Martell

Mentor: Dr. Kenneth Armijo

August 28, 2024

conceptual design



components



integration



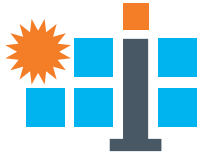
mass production



heliostat field

Research Goals

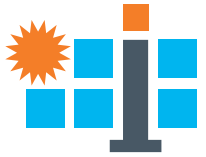
Javier Martell



Study the effects of wind loads on heliostats under different materials and configurations.

- Develop digital wind tunnel model to capture static pressure on heliostat at different wind speeds and directions.
- Develop modal analysis of heliostat structure to extract and identify normal modes.
- Develop harmonic analysis by using modal analysis and pressure data to study structure response to wind loading.

CFD Analysis



- 4 m/s wind speeds normal to the heliostat.

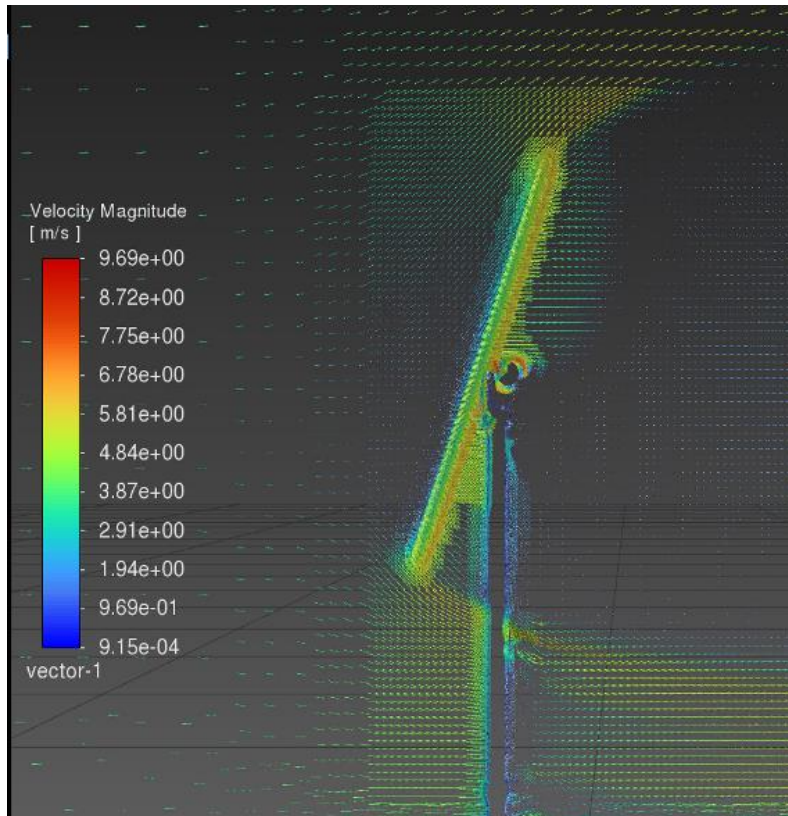


Figure 1: Velocity vectors cross-section view.

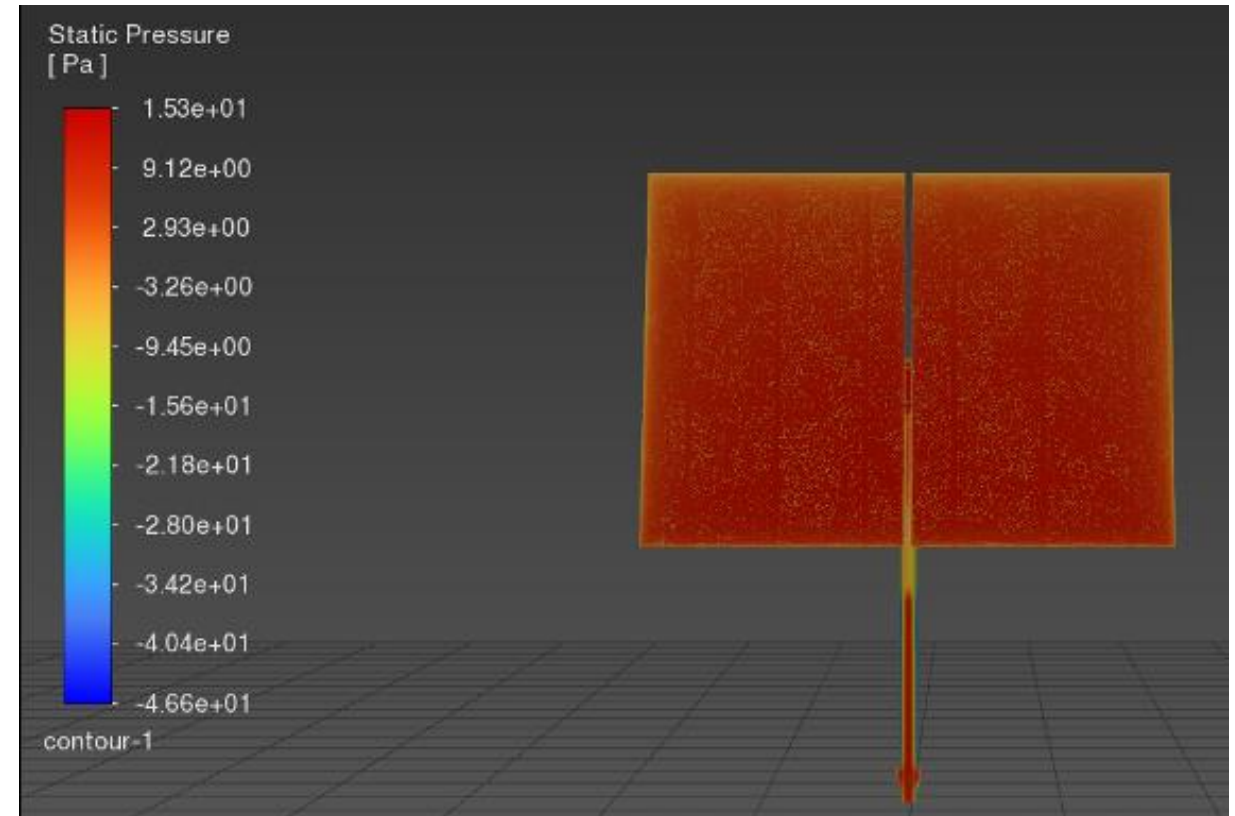
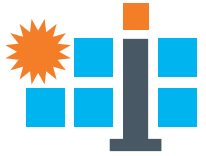


Figure 2: Heliostat contour of static pressure.

Modal Analysis



- Modal analysis provides engineers with information regarding how the design will respond to different types of dynamic loading and can be used, for example, to avoid resonant vibrations that can be harmful to the structure.
- First natural frequencies occurred at 1.4449, 1.612, 2.3164, and 5.3976 Hz.

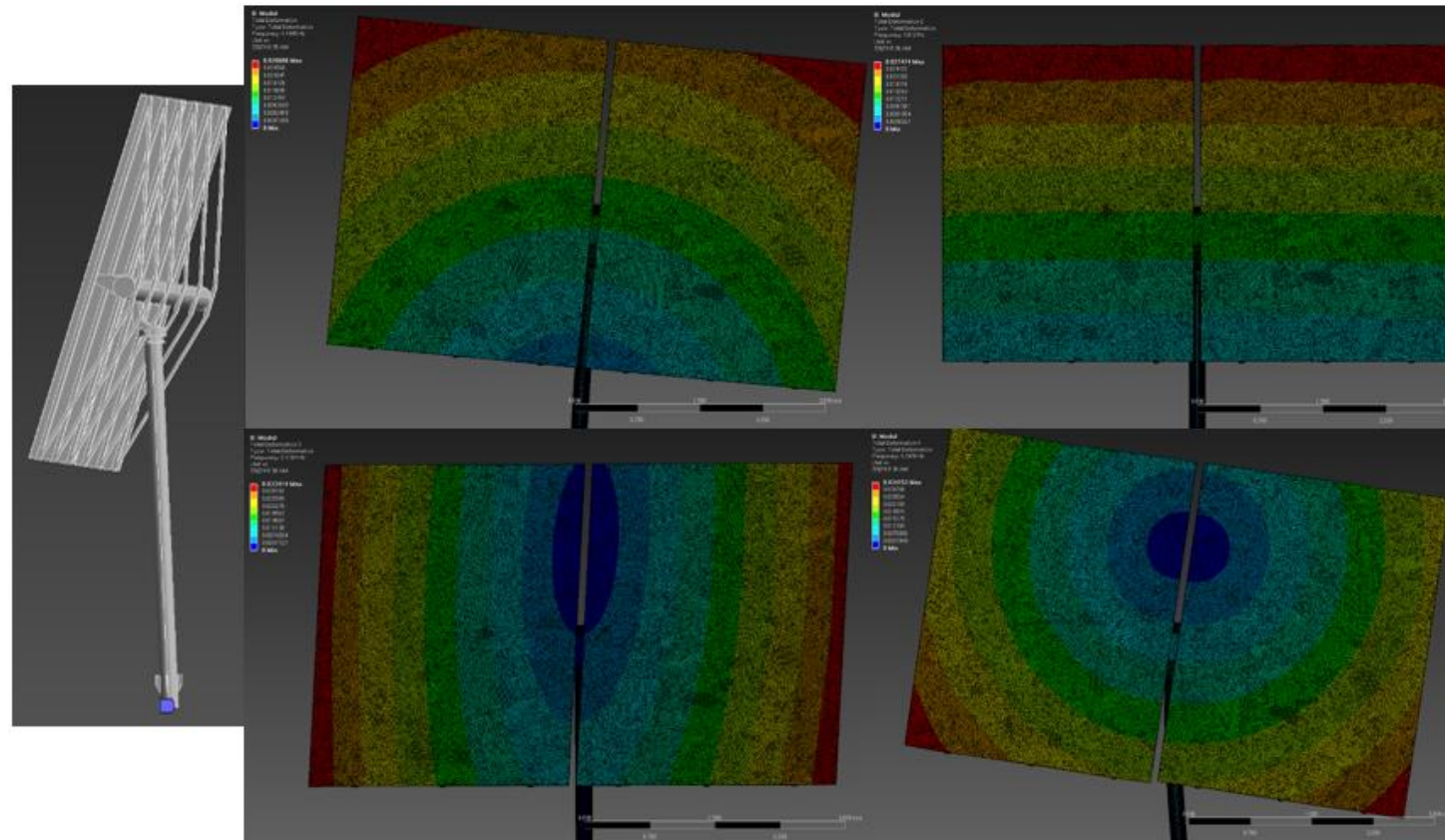
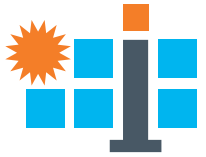


Figure 3: Heliostat fixed constrain (left) and normal modes (right).

Harmonic Response Analysis



- The harmonic response analysis determines the steady-state response of a structure that is subjected to loads that vary sinusoidally over time.
- This analysis enables us to verify whether the designs will successfully handle resonance, fatigue and other harmful effects of forced vibrations.
- Maximum frequency response: 1.6 Hz.
- Maximum normal stress: 8,106.8 Pa.
- Maximum directional deformation: 1.372e-02 m.

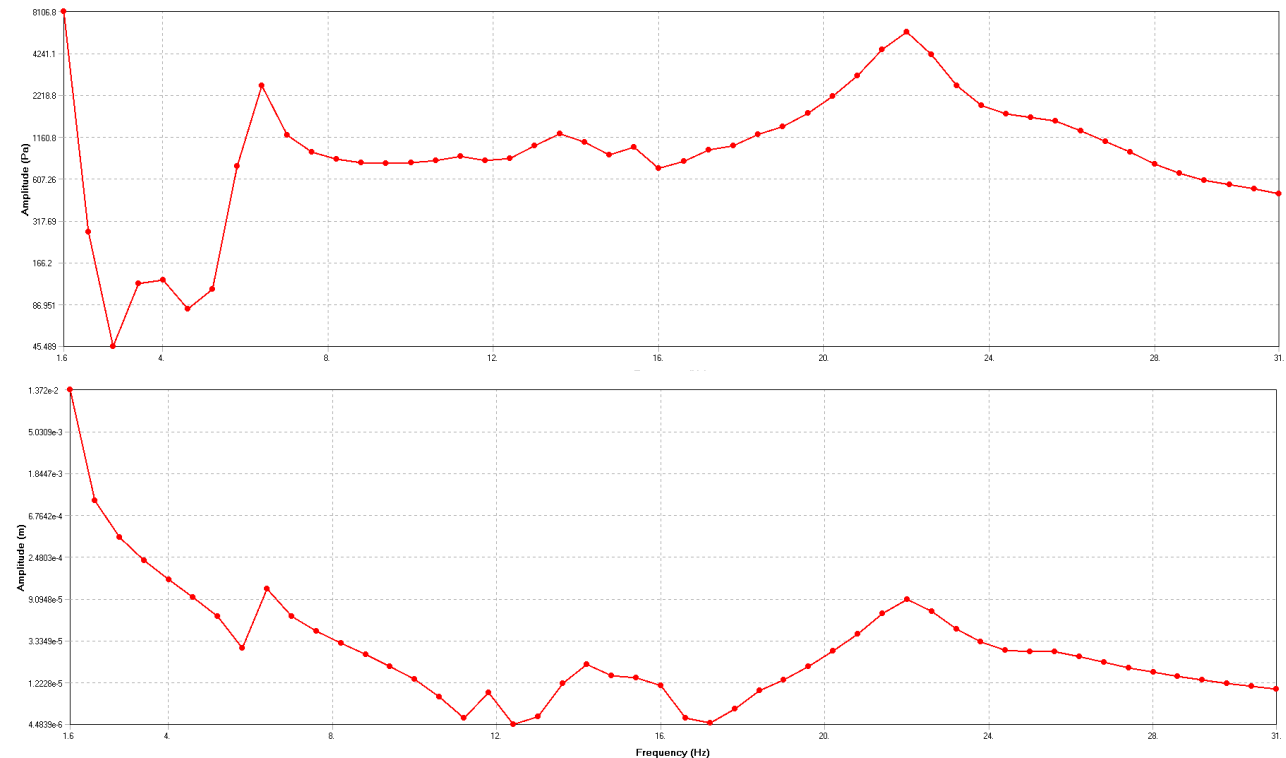


Figure 4: Normal stress (up) and directional deformation (down) response in x-axis.

Harmonic Response Analysis

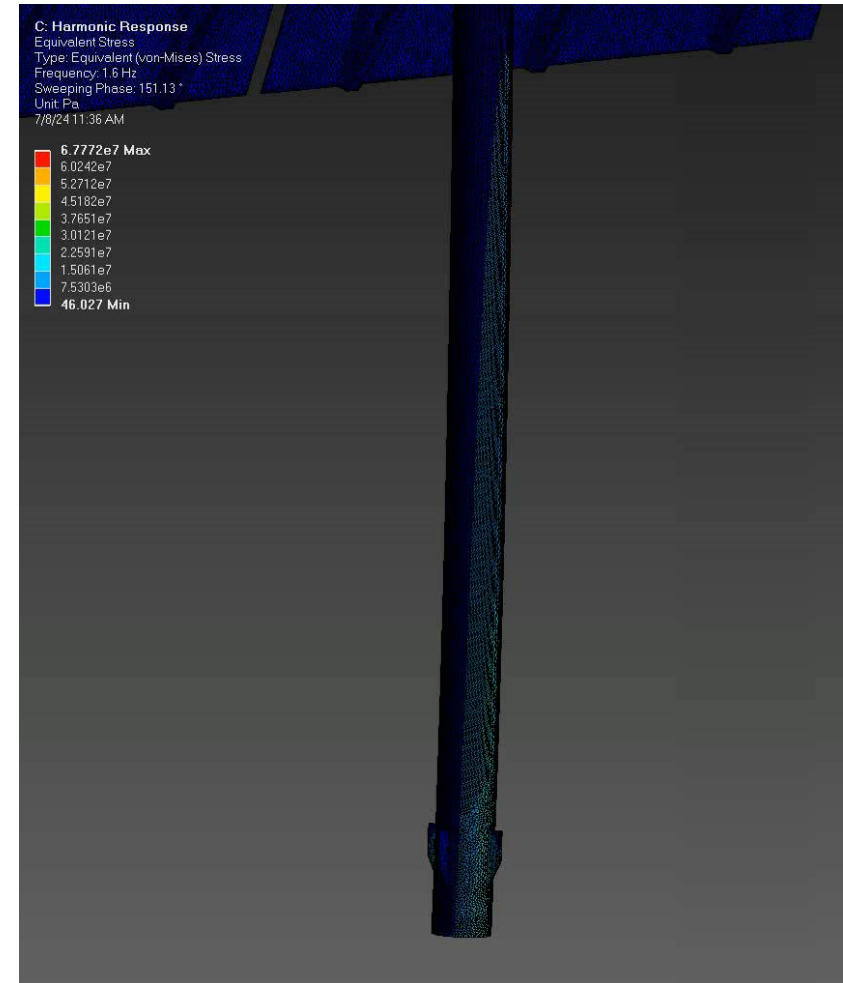
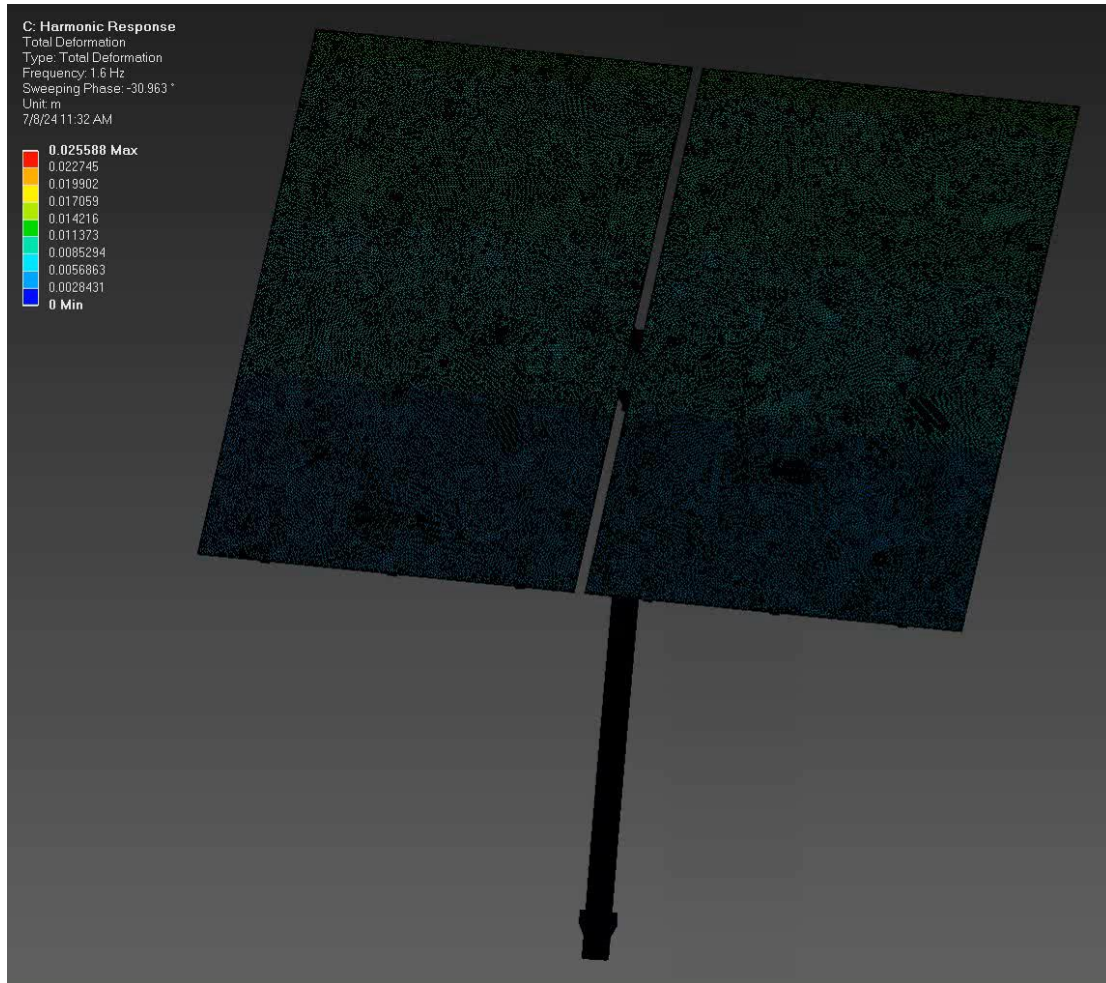
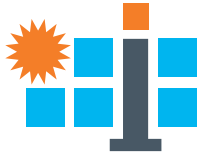


Figure 4: Normal stress (up) and directional deformation (down) response in x-axis.

Technoeconomic analysis of a hybridized PV-CSP plant integrated with particle thermal energy storage



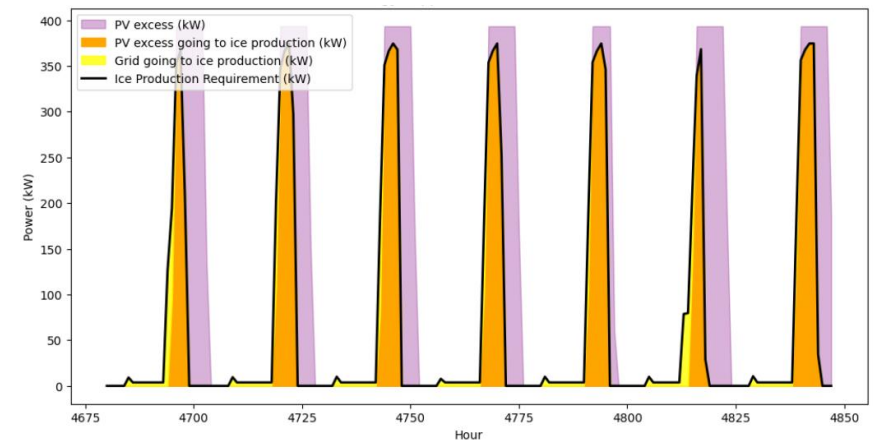
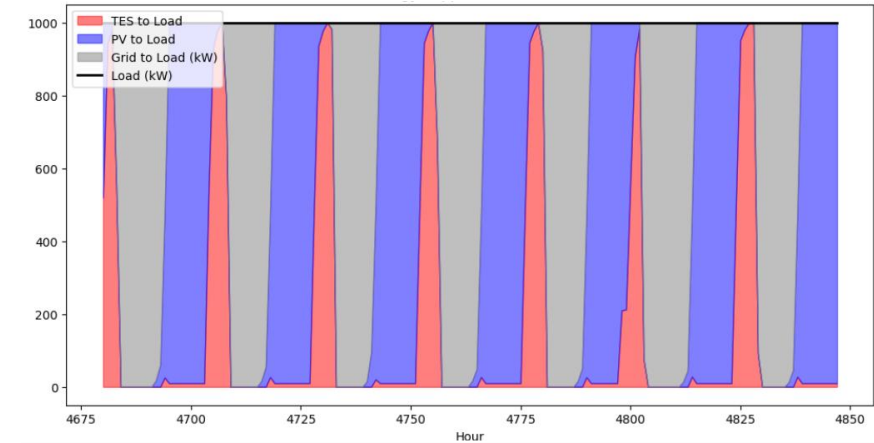
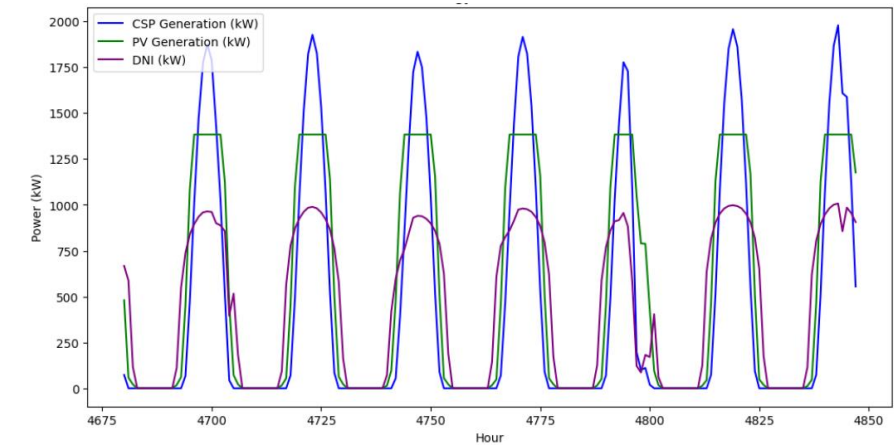
HelioCon
Heliostat Consortium for
Concentrating Solar-Thermal Power

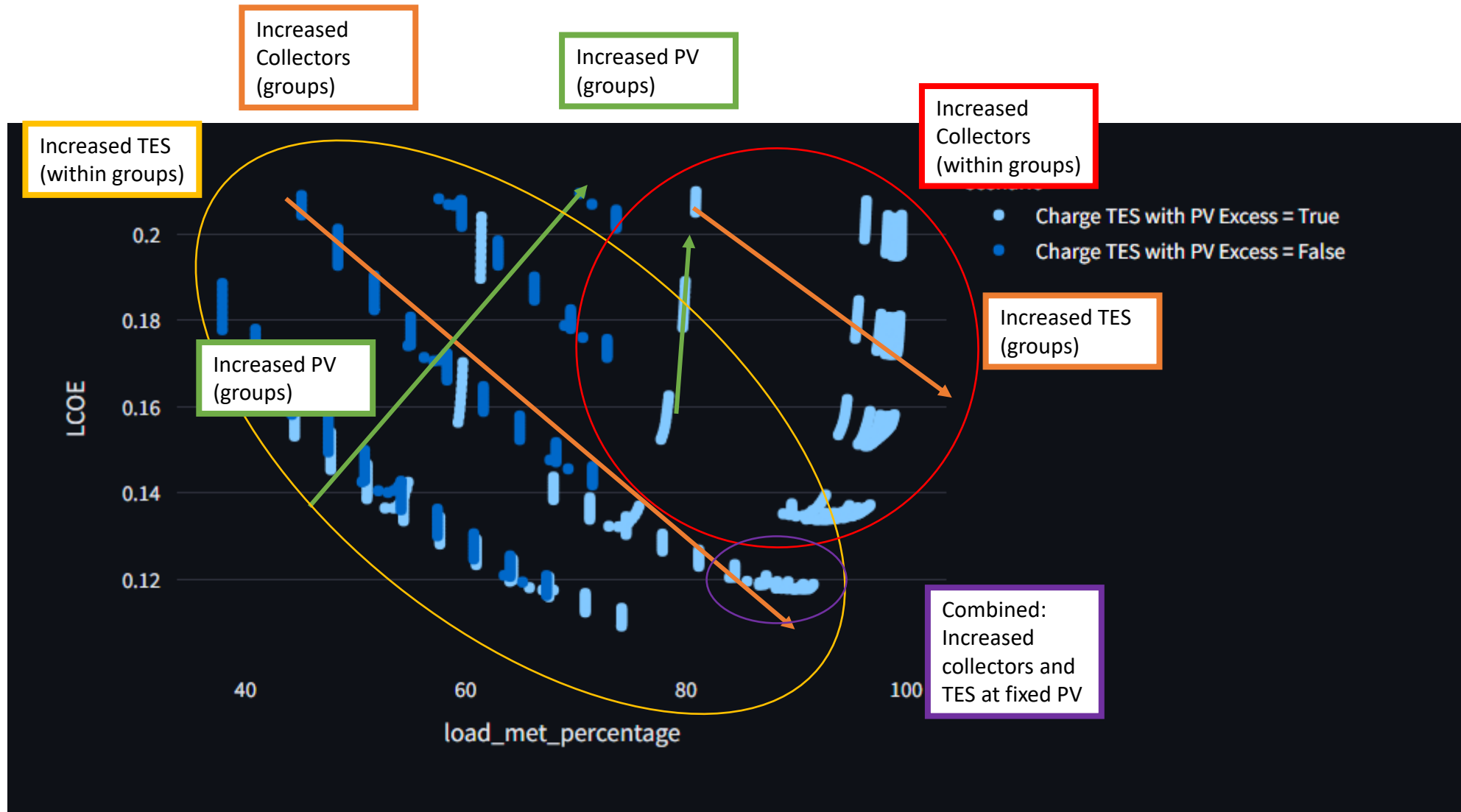


Taylor Johnson, Luke McLaughlin
Sandia National Laboratories

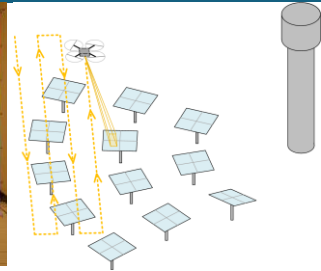
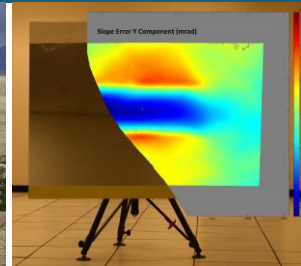
Page, AZ Case Study Results for Photon Vault System

- Photon Vault introduces a hybrid photovoltaic and concentrated solar power system integrated with a novel particle thermal energy storage media
- Technoeconomic analysis of Photon Vault's system for a 1 MW case study in Page, AZ reveals minimum cost occurs at 11.8 cents/kWh, with PV and CSP sources integrated with TES providing 91.1% of the annual energy demand
- The study suggests allocating excess electricity from the photovoltaic array to the thermal storage, rather than the production of ice for the heat sink, results in a lower LCOE and higher proportion of the load met by RES





Characterizing a Precise Ground Truth Mirror for CSP Optical Metrology



Nicholas Phelps

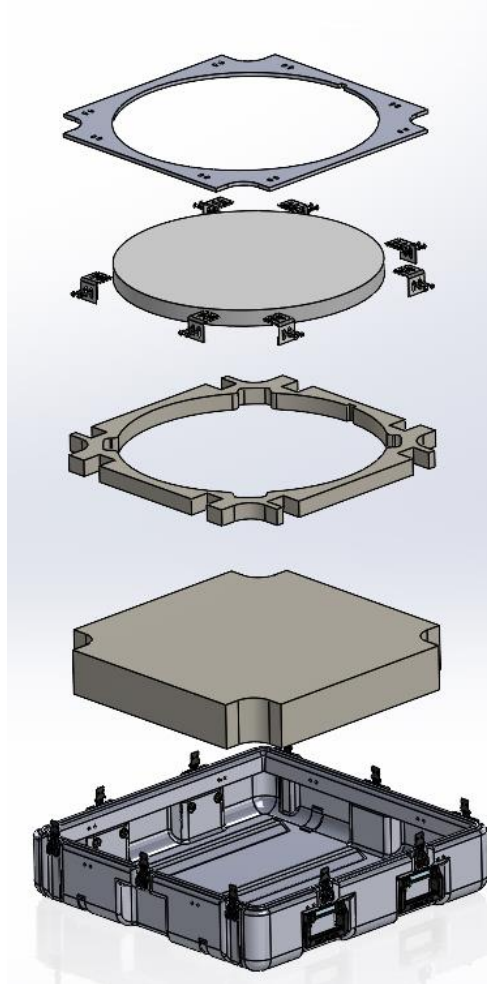
with direction, help, and support from
Randy Brost, Braden Smith, and Gino Perez

August 28, 2024

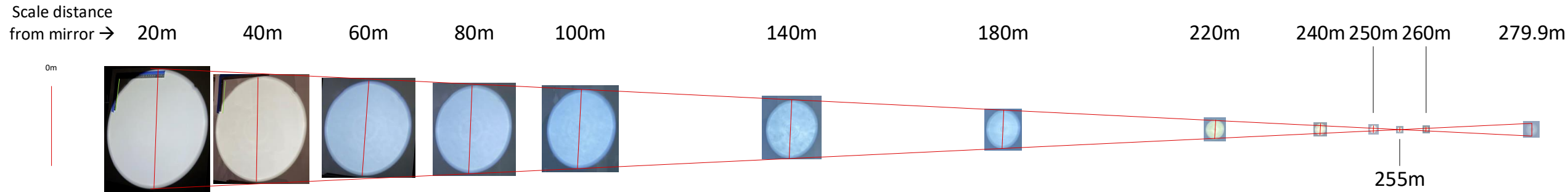
Presented at the *HelioCon Student Seminar*,
Virtual, August 28, 2024.

Ground Truth Methods & Standards

- Ground truth methods provide simple, physical confirmation for rapid characterization methods
- Need baseline provided by well-understood optical objects
- Ground truth mirror needs:
 - Very high optical accuracy
 - High dimensional stability—no sag, or change in shape with tilt angle
 - Smooth surface—no tool marks
 - Focal length of $F = 100\text{m}$ implies radius of curvature $R = 200\text{m}$

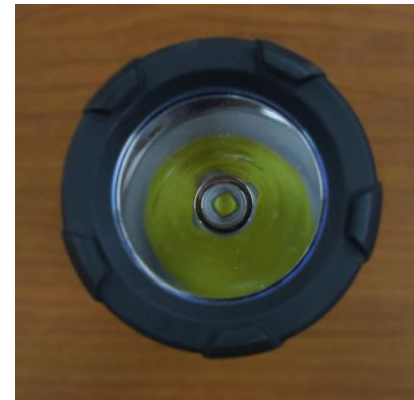


Return-Spot Test & Results



- Indicates center of curvature is near 255m, not the 200m specification given to the manufacturer
- Reflected spots are crisp and keep shape of light source: very high quality optical surface
- **Smallest reflected spot is roughly 11mm wider than flashlight aperture over the 510m total optical path length — very low error**

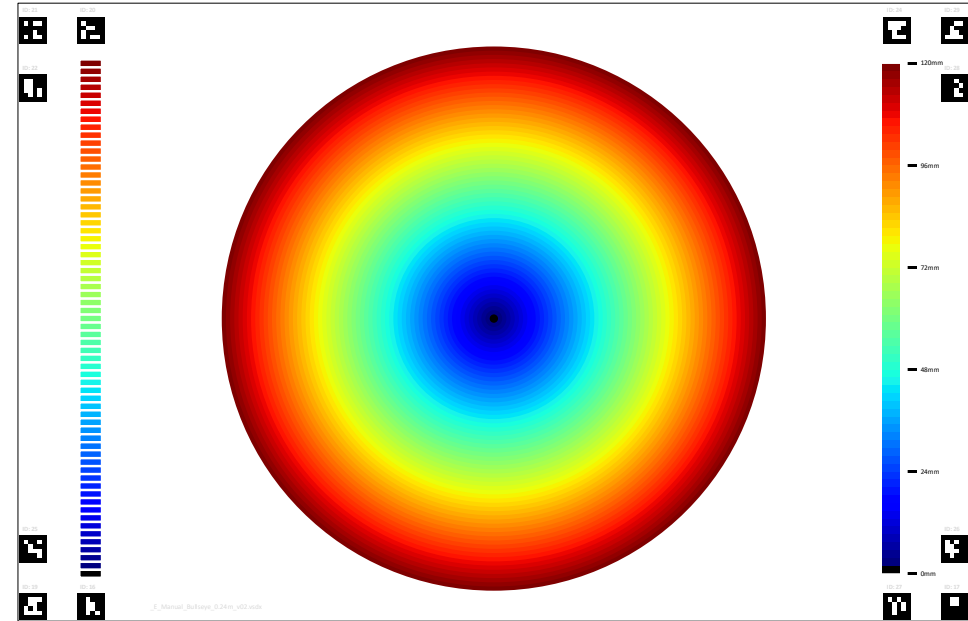
Flashlight used for test



Returned Spot at 255m

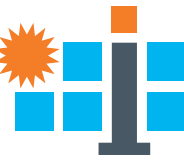


Color Bullseye Test & Results



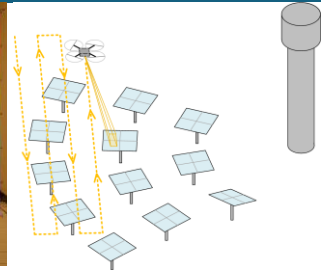
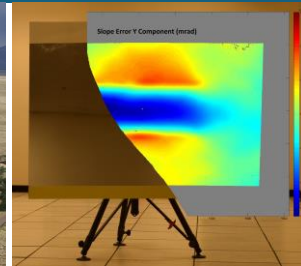
- Target has 0.24m diameter & is positioned 255m from mirror
- Darker blue indicates lower slope error
- Result indicates very low levels of error

Legal Notice



Sandia National Laboratories is a multi-mission laboratory managed and operated by National Technology & Engineering Solutions of Sandia, LLC (NTESS), a wholly owned subsidiary of Honeywell International Inc., for the U.S. Department of Energy's National Nuclear Security Administration (DOE/NNSA) under contract DE-NA0003525. This written work is authored by an employee of NTESS. The employee, not NTESS, owns the right, title and interest in and to the written work and is responsible for its contents. Any subjective views or opinions that might be expressed in the written work do not necessarily represent the views of the U.S. Government. The publisher acknowledges that the U.S. Government retains a non-exclusive, paid-up, irrevocable, world-wide license to publish or reproduce the published form of this written work or allow others to do so, for U.S. Government purposes. The DOE will provide public access to results of federally sponsored research in accordance with the DOE Public Access Plan.

Calculating Off-Axis Canting Angles



Madeline Hwang

Supported by Randy Brost, Ben Bean, Braden Smith, Evan Harvey, Tristan Larkin, and other members of NSTTF.

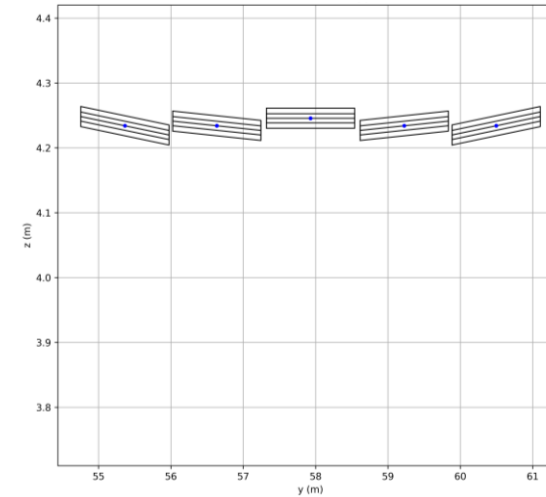
August 28, 2024

Off-Axis Canting

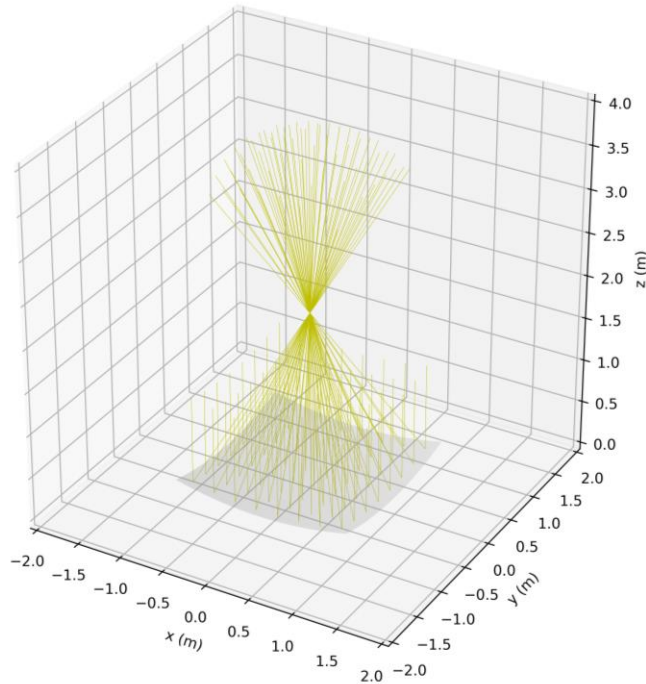
What is Canting?

- Focusing vs Canting
- On-Axis vs Off-Axis Canting
- Our NSTTF Heliostats are Canted Off-Axis

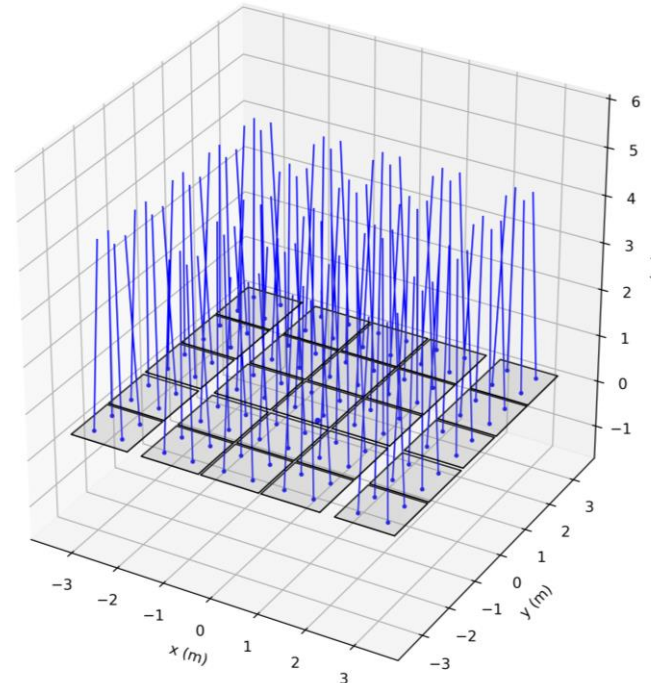
NSTTF Heliostat Canting Exaggerated



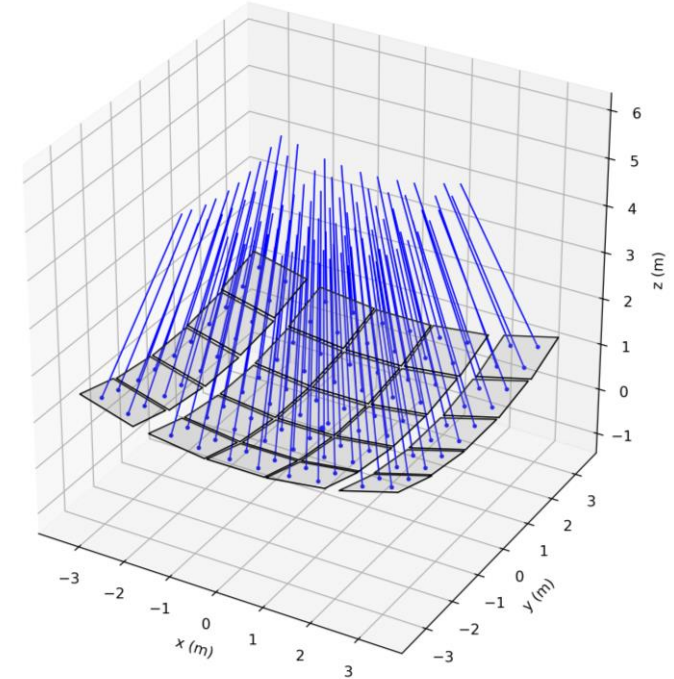
Focused Mirror



NSTTF Heliostat without Canting



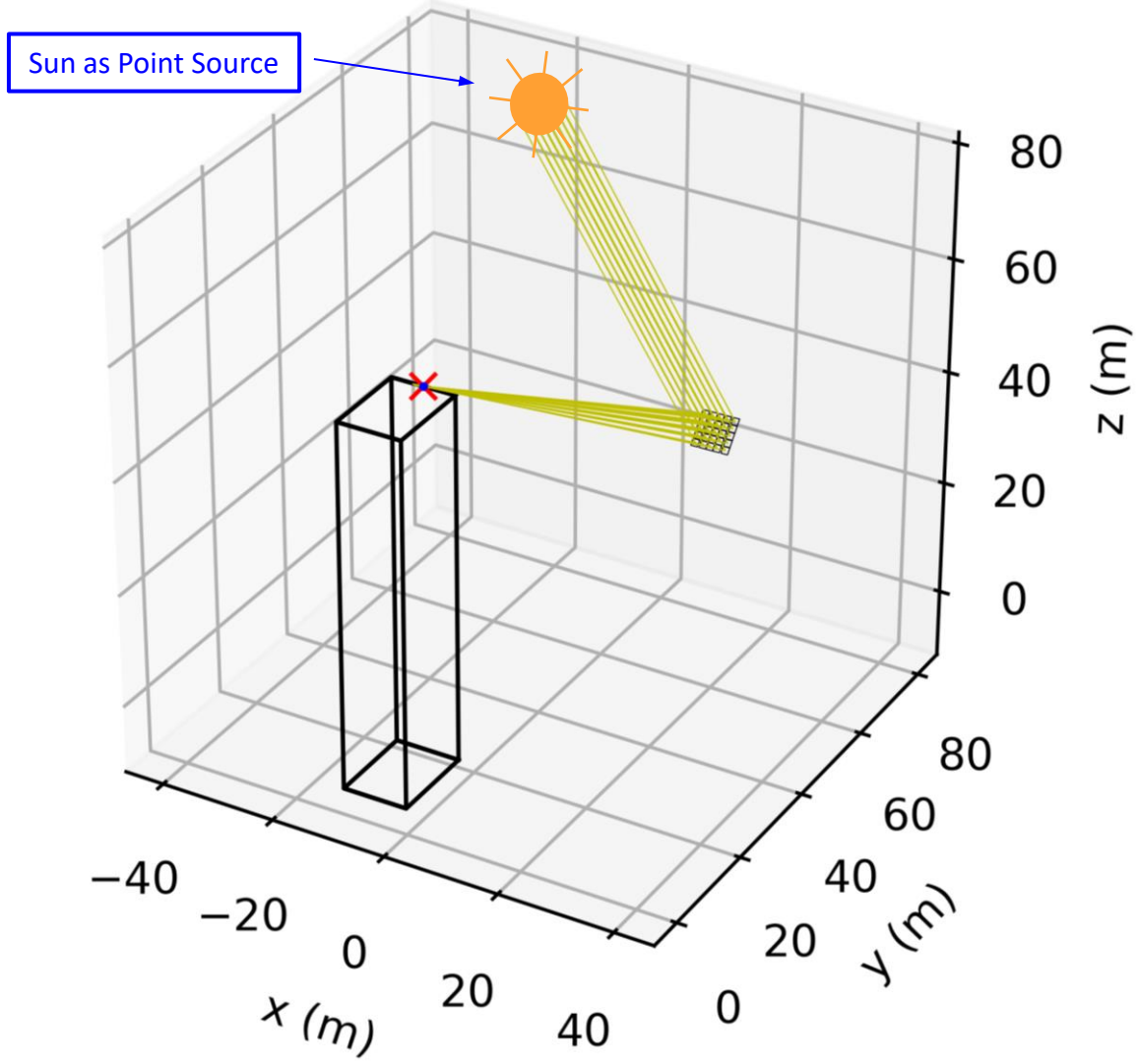
NSTTF Heliostat with Canting Exaggerated



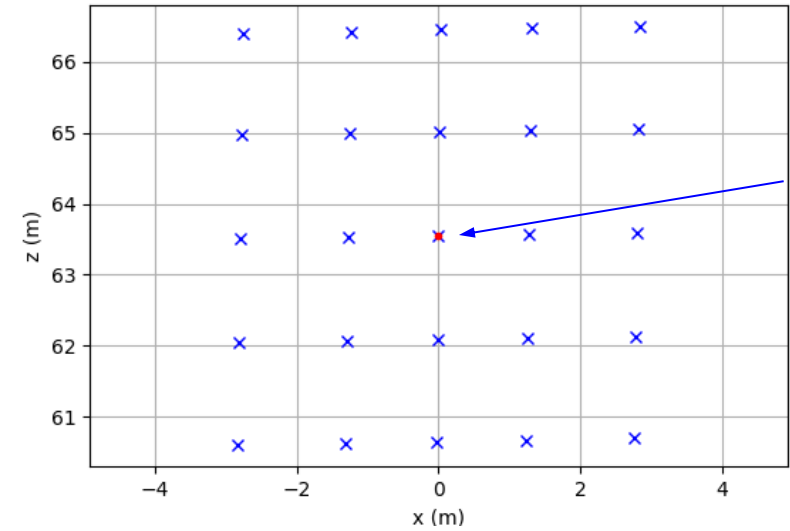
Computation of Canting Angles



Off-Axis Canted NSTTF Heliostat*

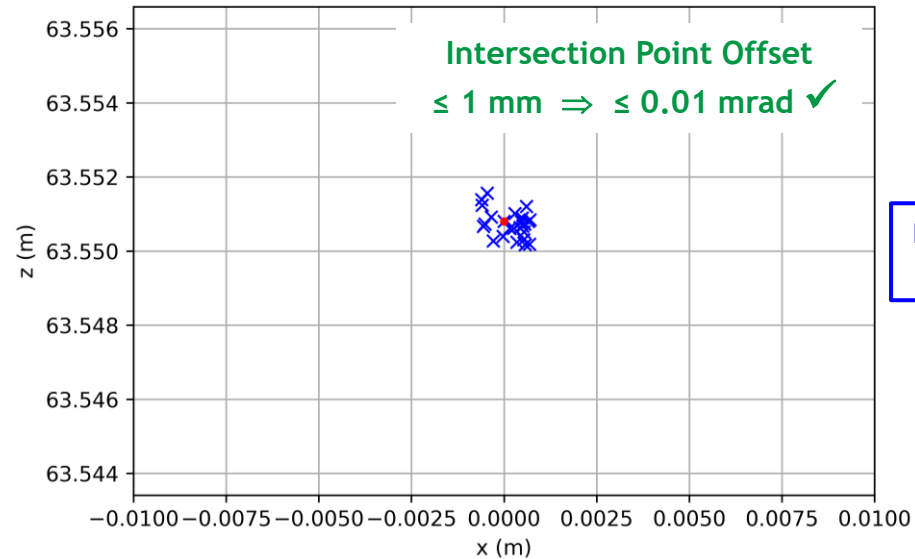


Intersection at Aimpoint without Canting



Facet 13 has no Canting

Intersection at Aimpoint with Canting



Plot Axes set to ± 1 cm

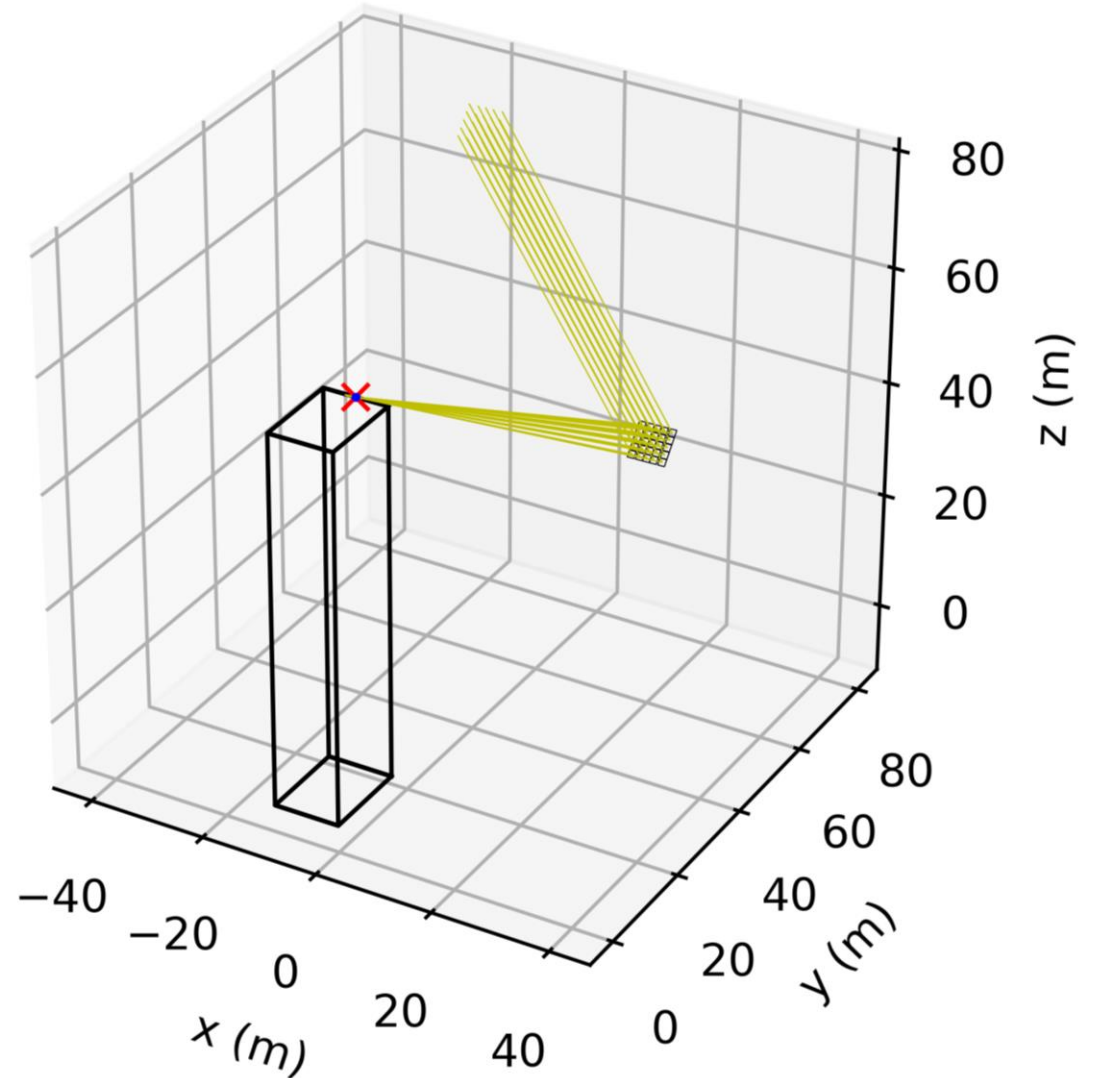
Variability due to Utilizing Binary Search Algorithm

* Spring Equinox at Solar Noon (March 21st, 13:13:5 MT)

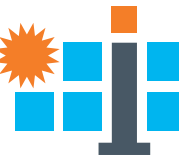
Conclusion and Path Forward

- Off-axis canted heliostats produce higher flux at the target time than on-axis canted heliostats.
- We will compute ideal canting angles for all 214 NSTTF heliostats and then compare against direct measurements.
- This is part of a larger ground truth effort to determine canting angles.
- Will be published as a part of OpenCSP.

Off-Axis Canted NSTTF Heliostat



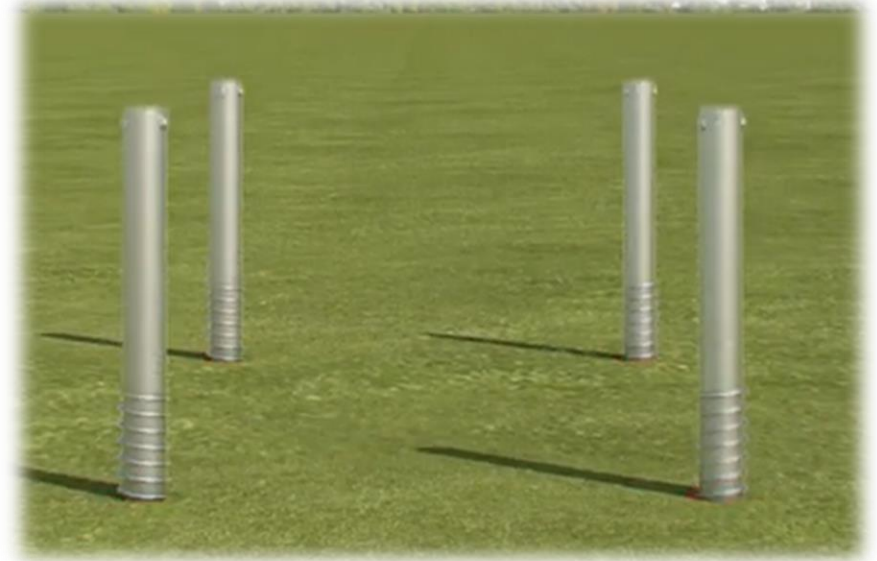
Legal Notice



Sandia National Laboratories is a multi-mission laboratory managed and operated by National Technology & Engineering Solutions of Sandia, LLC (NTESS), a wholly owned subsidiary of Honeywell International Inc., for the U.S. Department of Energy's National Nuclear Security Administration (DOE/NNSA) under contract DE-NA0003525. This written work is authored by an employee of NTESS. The employee, not NTESS, owns the right, title and interest in and to the written work and is responsible for its contents. Any subjective views or opinions that might be expressed in the written work do not necessarily represent the views of the U.S. Government. The publisher acknowledges that the U.S. Government retains a non-exclusive, paid-up, irrevocable, world-wide license to publish or reproduce the published form of this written work or allow others to do so, for U.S. Government purposes. The DOE will provide public access to results of federally sponsored research in accordance with the DOE Public Access Plan.



- The project investigates optimizing anchoring methods and foundation costs for small-mirror heliostat installations, aiming to address the high cost, complexity, and environmental harm associated with current practices.
- Ground screws are tested as a foundation method for their low cost, ease of installation, and minimal environmental impact compared to traditional concrete foundations.
- The study involves testing various ground screw lengths across different soil types to determine the optimal configuration based on maximum axial and lateral loading, heliostat area, maximum wind speed, and soil composition.



American Ground Screw

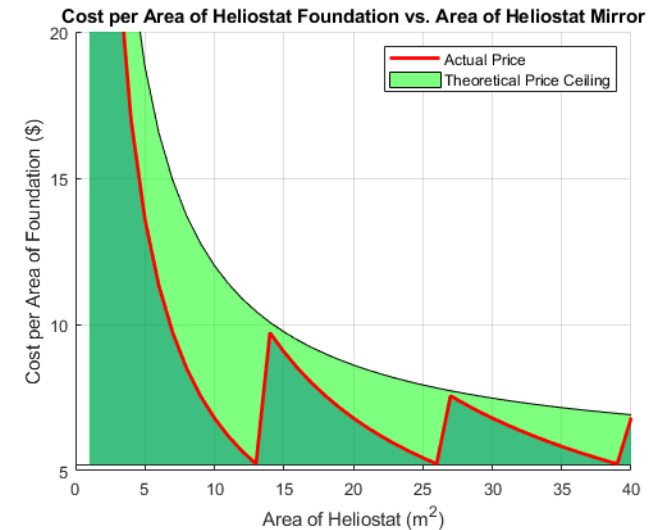
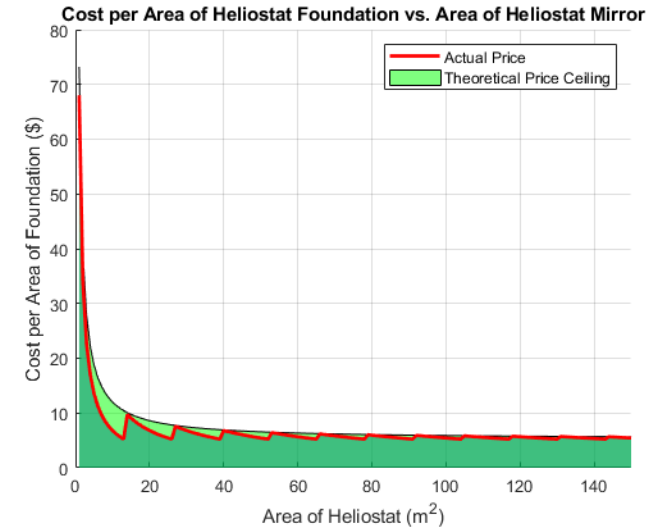


American Ground Screw

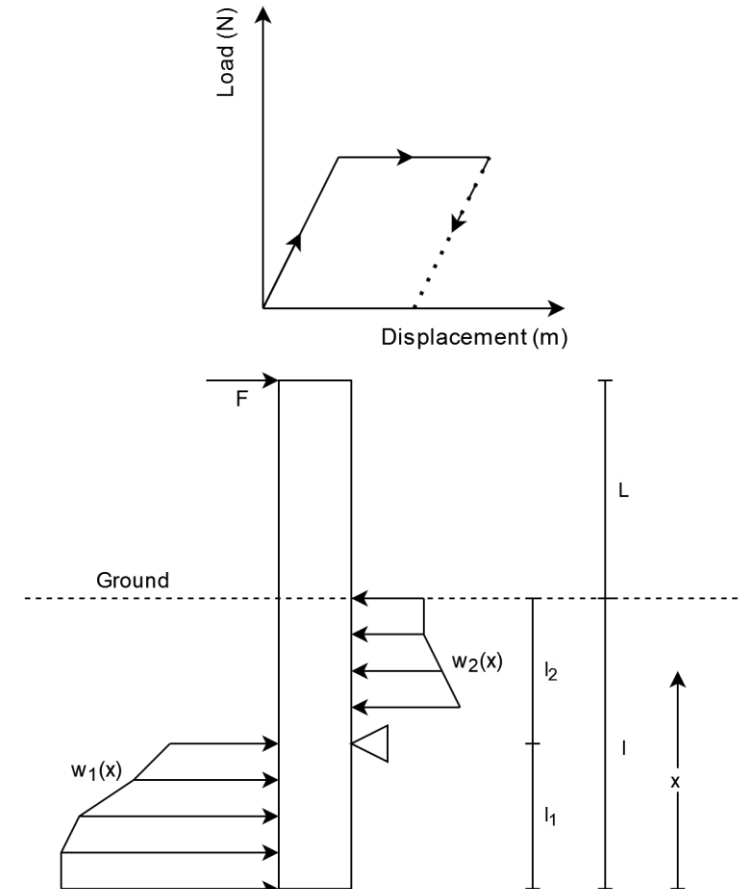
Analysis of Ground Screws for Low-Cost Heliostat Installations



- Initial findings indicate a price floor of approximately \$5 per m² for mounting large heliostats using ground screws, with costs peaking for smaller heliostats. The project's goal is to lower the mounting costs for small heliostats to this price floor.
- Further experimentation and analysis should be done for a wide range of ground screw sizes and configurations to search for a method of price reduction for the mounting solution of small heliostats.



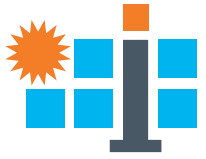
- For testing, the ground screws will be loaded until failure of the soil to determine the maximum wind load for each type of screw.
- The data points can then be interpolated to provide a continuous function of allowable wind load vs. soil type and ground screw size.
- From this, a matrix can be generated for cost of heliostat mounting solution, mounting parameters, and installation location.



$$F = \int_{l_1}^{l_1+l_2} w_2(x) dx - \int_0^{l_1} w_1(x) dx$$

$$F \cdot (L + l_2) = \int_0^{l_1} w_1(x) \cdot (l_1 - x) dx + \int_{l_1}^{l_1+l_2} w_2(x) \cdot (x - l_1) dx$$

Thank You Mentors!



Dr. Rebecca Mitchell, NREL



Dr. Guangdong Zhu, NREL



Devon Kesseli, NREL



Dr. Alex Zolan, NREL



Paul Ndione, NREL



Dr. Ken Armijo, NREL

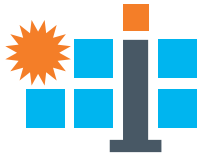


Dr. Randy Brost, NREL



Jeremy Sment, SNL

conceptual design • components • integration • mass production • heliostat field



Future Opportunities with HelioCon for Students

- Science Undergraduate Laboratory Internships (SULI) at NREL and SNL
 - How to apply: <https://science.osti.gov/wdts/suli/How-to-Apply>
 - Applications for Spring due **Oct 2**, applications for summer due **Jan 8**
- Internships with HelioCon:
 - https://heliocan.org/hiring_opportunity.html
- Internships at NREL
 - <https://www.nrel.gov/careers/internships.html>
- Fellowships at SNL
 - <https://www.sandia.gov/careers/career-possibilities/students-and-postdocs/fellowships/>
 - <https://www.sandia.gov/working-with-sandia/academic-partnerships/postdoctoral-research-and-fellowship-programs/>
- Internships at DOE
 - SETO: <https://www.energy.gov/eere/solar/fellowships-and-research-opportunities>
 - EERE: <https://www.energy.gov/eere/education/internships-fellowships-graduate-and-postdoctoral-opportunities>

More From HelioCon

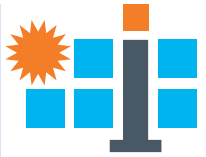
- Past seminar presentations available on the HelioCon seminar webpage: https://helioccon.org/resources/helioccon_esev.html
- More resources can be found on the HelioCon resources webpage: <https://helioccon.org/resources/resources-1.html>
- Subscribe to the seminar series or get in touch: heliostat.consortium@nrel.gov

Next Seminar on September 18th!

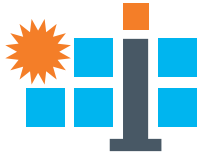
HelioCon Seminar Series: Wind driven loads on solar collectors: Perspectives from Two Field Campaigns

Speaker: Dr. Shashank Yellapantula, NREL

When: 1-2pm MT, Wed Sept 18



New HelioCon Seminar Host



Dr. Brooke Stanislawski will host the HelioCon Seminar series starting in September

